

Environmental Protection Agency

§ 52.234

been delegated to a state or local agency pursuant to this paragraph.

(4) The Administrator's authority for implementing the procedures for conducting source review pursuant to this section shall not be redelegated, other than to a Regional Office of the Environmental Protection Agency, for new or modified sources which are located in Indian reservations except where the State has assumed jurisdiction over such land under other laws, in which case the Administrator may delegate his authority to the States in accordance with paragraphs (j) (2), (3), and (4) of this section.

(k) *Conditions on steam production.* (1) Notwithstanding any provisions to the contrary in the California State Implementation Plan, the Watson petroleum refinery owned by Atlantic Richfield Company, located at 1801 East Sepulveda Boulevard, Carson, California, shall operate under the following conditions listed in paragraphs (k)(2) through (6) of this section.

(2) The total steam load comprised of the steam purchased from Watson Energy Systems and the amount generated by boilers #31, #32, #33, #42, #51, and #52 at the ARCO Watson Refinery shall not exceed 1,355,000 pounds per hour at 680 °F, 600 psig.

(3) Continuous written records of steam purchased from Watson Energy Systems and of the steam produced by boilers #31, #32, #42, #51, or #52 at the ARCO Watson Refinery, during receipt of steam from Watson Energy Systems, shall be maintained and made available for inspection by the EPA and the South Coast Air Quality Management District. These records shall be kept in terms of pounds per hour of steam at 680 °F, 600 psig.

(4) The steam purchased from the Watson Energy Systems facility shall be used as a "first-on, last-off" source of steam for the ARCO Watson Refinery, except for steam produced by waste heat or as part of the refining process, or as required to maintain fired boilers in service for emergency use.

(5) Any proposed changes in equipment or fuel that would increase the oil fired steam generating capacity or decrease oil fired steam generating efficiency of boilers #31, #32, #33, #42,

#51, and #52 at the ARCO Watson Refinery must be reviewed and approved by the EPA prior to implementation of the proposed changes.

(6) ARCO shall maintain written records of oil consumption at boilers #31, #32, #33, #42, #51, and #52 during receipt of steam from Watson Energy Systems. These records shall be available for inspection by the South Coast Air Quality Management District and the EPA. The total oil consumption of these boilers shall not exceed a monthly average of 226,000 gallons per day when receiving steam from the Watson Energy systems plant at a rate of 350,000 pounds per hour. When receiving steam at a lower rate, ARCO shall be allowed to increase its boiler fuel oil consumption to achieve a total steam load not to exceed the limit of condition two (2).

(l) The following rules and regulations are disapproved because they do not meet the requirements of sections 110, 172, and 173 of the Clean Air Act, since they exempt certain source categories from the offset requirements of the Act:

(1) South Coast Air Quality Management District.

(i) Rule 1304(e), Resource Conservation and Energy Projects, submitted on April 3, 1980, but only with respect to projects whose application for a permit is complete after January 1, 1986,

(ii) Rule 1304(b)(2), Resource and Energy Conservation Projects, submitted on November 8, 1982, but only with respect to projects whose application for a permit is complete after January 1, 1986,

(m) Revised South Coast Regulation XIII, submitted on November 8, 1982, is not approved inasmuch as action on it is temporarily deferred.

[37 FR 19813, Sept. 22, 1972]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 52.233, see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and at www.fdsys.gov.

§ 52.234 Source surveillance.

(a) Except in the Air Pollution Control Districts (APCDs) listed in this paragraph, the requirements of § 51.211 of this chapter are not met since the plan does not provide for recordkeeping

and periodic reporting of emission data by sources.

- (1) Amador County APCD.
- (2) Bay Area AQMD.
- (3) Calaveras County APCD.
- (4) Del Norte County APCD.
- (5) El Dorado County APCD.
- (6) Humboldt County APCD.
- (7) Imperial County APCD.
- (8) Lake County APCD.
- (9) Mariposa County APCD.
- (10) Mendocino County APCD.
- (11) Nevada County APCD.
- (12) Northern Sonoma County APCD.
- (13) Placer County APCD.
- (14) Plumas County APCD.
- (15) Sierra County APCD.
- (16) Trinity County APCD.
- (17) Ventura County APCD.

(b) The requirements of § 51.212 of this chapter are not met since the plan does not adequately provide for periodic testing and inspection of stationary sources within the Bay Area Air Pollution Control District portion of the San Francisco Bay Area Intrastate Region.

(c) The requirements of § 51.212 of this chapter are not met since the system for detecting violations through enforcement of visible emission regulations and complaint handling is not adequately described.

(d) *Regulation for source recordkeeping and reporting.* (1) The owner or operator of any stationary source in the State of California, except for those APCD's specified in paragraph (a) of this section, shall, upon notification from the Administrator, maintain records of the nature and amounts of emissions from such source and/or any other information as may be deemed necessary by the Administrator to determine whether such source is in compliance with applicable emission limitations or other control measures.

(2) The information recorded shall be summarized and reported to the Administrator, on forms furnished by the Administrator, and shall be submitted within 45 days after the end of the reporting period. Reporting periods are January 1 to June 30 and July 1 to December 31, except that the initial reporting period shall commence on the date the Administrator issues notification of the recordkeeping requirements.

(3) Information recorded by the owner or operator and copies of the summarizing reports submitted to the Administrator shall be retained by the owner or operator for 2 years after the date on which the pertinent report is submitted.

(e) The requirements of § 51.214 of this chapter are not met in the following air pollution control districts (APCD's) since all of the applicable requirements of Appendix P of part 51 are not included in the district regulations.

- (1) Amador County APCD.
- (2) Bay Area AQMD
- (3) Calaveras County APCD.
- (4) El Dorado County APCD.
- (5) Imperial County APCD.
- (6) Kern County APCD.
- (7) Kings County APCD.
- (8) Los Angeles County APCD.
- (9) Mariposa County APCD.
- (10) Monterey Bay Unified APCD.
- (11) Nevada County APCD.
- (12) Placer County APCD.
- (13) Plumas County APCD.
- (14) San Bernardino County Desert APCD.
- (15) San Diego County APCD.
- (16) San Joaquin County APCD.
- (17) San Luis Obispo County APCD.
- (18) Santa Barbara County APCD.
- (19) Sierra County APCD.
- (20) South Coast AQMD.
- (21) Stanislaus County APCD.
- (22) Tulare County APCD.
- (23) Ventura County APCD.

[37 FR 10850, May 31, 1972]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 52.234, see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and at www.fdsys.gov.

§ 52.235 Control strategy for ozone: Oxides of nitrogen.

EPA is approving an exemption request submitted by the Monterey Bay Unified Air Pollution Control District on April 26, 1994 for the Monterey Bay ozone nonattainment area from the NO_x RACT requirements contained in section 182(f) of the Clean Air Act. This approval exempts the area from implementing the oxides of nitrogen (NO_x) requirements for reasonably available control technology (RACT), new source review (NSR), the related requirements